



VOLUME II

COST PROPOSAL

WEST VIRGINIA DEPARTMENT
OF ENVIRONMENTAL PROTECTION
DEP OOG - MERP ADMINISTRATION

RFP NO. CRFP 0313 DEP2500000004

JANUARY 7, 2025

ORIGINAL



COST PROPOSAL

WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OOG – MERP ADMINISTRATION

RFP NO. CRFP 0313 DEP2500000004

JANUARY 7, 2025



IN
PARTNERSHIP
WITH



Atlas Technical Consultants LLC
Successor in interest to ATC Group Services LLC
125 Granville Square
Morgantown, West Virginia 26501
304-533-0367
Jeff Rossi, Contract Manager
jeff.rossi@oneatlas.com

A handwritten signature in blue ink, appearing to read "Jeff Rossi", with a stylized flourish at the end.

TRANSMITTAL LETTER

January 7, 2025

West Virginia Department of Administration, Purchasing Division
Attention: Josh Hager
2019 Washington Street East
Charleston, WV 25305-0130

RE: Atlas Cost Proposal for DEP OOG - MERP Administration
Solicitation No.: CRFP 0313 DEP2500000004

Dear Mr. Hager and Selection Committee Members,

The State of West Virginia is committed to permanently plugging Marginal Conventional Wells (MCW) oil and natural gas wells on a priority basis using MERP grant funds directed at wells that pose threats to human health, safety, the environment, or future mineral development. The grant funding will enable the State to plug and reclaim an unprecedented number of such wells and well sites through the third quarter of 2028. To ensure adherence to the terms of the grant and the most appropriate use of funds, a grant Administration contract is necessary. Atlas Technical Consultants LLC (Atlas), in partnership with 360 Consulting USA LLC (360) and the Well Done Foundation (Well Done), understands the State's objective of assuring compliance with U.S. Department of Energy (DOE) guidelines and the important role the grant Administrator serves for grant administration throughout the project life cycle. The Atlas/360/Well Done team offers a demonstrated record of service performance throughout the entire project life cycle successfully delivering quality services and novel partnering with operators to share costs expanding the reach and quantity of MCW Plug and Abandonment nationwide.

PROVEN PERFORMANCE. The Atlas/360/Well Done team is the ideal partner to achieve your goals while ensuring compliance with State and DOE requirements. With over 60 years of experience in North America, we have a proven track record of successfully managing projects of this scale and complexity. **Our expertise is reinforced by our management of more than \$500 million in state-funded petroleum site cleanups and over \$60 million in oil and gas well closures across the U.S. and Canada.** We have successfully executed thousands of plugging and abandonment projects across various U.S. states and Canadian provinces, resulting in efficient program delivery. Agencies consistently trust us to manage their state and federal programs, as demonstrated by our ongoing work with oil and gas well closure programs in north North America.

DEEP CAPACITY. The Atlas/360/Well Done partnership offers extensive resources to meet the project's demands. Our team comprises over **3,700 professionals nationwide, with more than 250 technical and professional staff in the greater West Virginia region.** We have the personnel and equipment necessary to efficiently and effectively conduct the grant Administration services, deploying qualified personnel as needed to ensure program success.

QUALITY DELIVERY. Although each state has its own specific processes and procedures for data and document management, the workflows are fundamentally similar. The Atlas/360/Well Done team collaborates closely with regulatory agencies to prepare and submit the required reports throughout the entire project life cycle, ensuring compliance and consistency across all phases.

In conclusion, the Atlas/360/Well Done team offers a cohesive group of experienced teaming partners and subcontractors who are fully equipped to meet or exceed project requirements. As the prime consultant, Atlas is committed to ensuring effective administration and successful performance under this WVDEP contract. We look forward to discussing in more detail the unique advantages that the Atlas/360/Well Done team brings to this project.

Respectfully submitted,



Jeff Rossi
Contract Manager
Jeff.Rossi@oneatlas.com | 304-533-0367



Atlas Technical Consultants LLC
125 Granville Square, Morgantown, West Virginia 26501



Department of Administration
Purchasing Division
2019 Washington Street East
Post Office Box 50130
Charleston, WV 25305-0130

State of West Virginia
Centralized Request for Proposals
Service - Prof

Proc Folder: 1542680

Doc Description: DEP OOG - MERP Administration

Reason for Modification:

Proc Type: Central Master Agreement

Date Issued

Solicitation Closes

Solicitation No

Version

2024-11-12

2024-12-17 13:30

CRFP 0313 DEP2500000004

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BID RECEIVING LOCATION

BID CLERK
DEPARTMENT OF ADMINISTRATION
PURCHASING DIVISION
2019 WASHINGTON ST E
CHARLESTON WV 25305
US

VENDOR

Vendor Customer Code: 000000189555

Vendor Name : Atlas Technical Consultants LLC (formerly ATC Group Services LLC)

Address : 125 Granville Square

Street :

City : Morgantown

State : West Virginia

Country : United States

Zip : 26501

Principal Contact : Jeff Rossi, Contract Manager

Vendor Contact Phone: 304-533-0367

Extension:

FOR INFORMATION CONTACT THE BUYER

Joseph E Hager III
(304) 558-2306
joseph.e.hageriii@wv.gov

Vendor
Signature X

FEIN# 46-0399408

DATE 01/07/2025

All offers subject to all terms and conditions contained in this solicitation

ADDITIONAL INFORMATION

The West Virginia Department of Administration, Purchasing Division is issuing this solicitation as a request for proposal ("RFP"), as authorized by W. Va. Code 5A-3-10b, for the West Virginia Department of Environmental Protection to provide administrative services for the Agency's Methane Emission Reduction Program (MERP) grant for the plugging of certain Marginal Conventional Wells (MCWs) per the attached specifications and terms and conditions.

***Online responses have been prohibited for this solicitation, if you have questions contact the Buyer - Josh Hager - Joseph.E.HagerIII@wv.gov

| INVOICE TO | SHIP TO |
|--|---|
| ENVIRONMENTAL PROTECTION REAP OFFICE 601 57TH ST SE CHARLESTON WV 25304 US | STATE OF WEST VIRGINIA VARIOUS LOCATIONS AS INDICATED BY ORDER No City WV 99999 US |

| Line | Comm Ln Desc | Qty | Unit of Measure | Unit Price | Total Price |
|------|---------------------------------|------------|-----------------|------------|--------------|
| 1 | Well Nomination, Prioritization | 1000.00000 | HOUR | \$190.00* | \$190,000.00 |

| Comm Code | Manufacturer | Specification | Model # |
|-----------|--------------|---------------|---------|
| 71141102 | | | |

Extended Description:

Requirements listed in Sections 4.2.1.1 and 4.2.1.3 of the RFP.

Paid hourly. *See Atlas Notes at the bottom of Page 3 for this rate.

| INVOICE TO | SHIP TO |
|--|---|
| ENVIRONMENTAL PROTECTION REAP OFFICE 601 57TH ST SE CHARLESTON WV 25304 US | STATE OF WEST VIRGINIA VARIOUS LOCATIONS AS INDICATED BY ORDER No City WV 99999 US |

| Line | Comm Ln Desc | Qty | Unit of Measure | Unit Price | Total Price |
|------|--|-----------|-----------------|-------------|----------------|
| 2 | Methane Emissions Quantification (MEQ) Testing | 800.00000 | EA | \$2,355.00* | \$1,884,000.00 |

| Comm Code | Manufacturer | Specification | Model # |
|-----------|--------------|---------------|---------|
| 77121506 | | | |

Extended Description:

Requirements listed in section 4.2.1.2 of the RFP.

Paid per-well. *See Atlas Notes at the bottom of Page 3 for this rate.

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|--|---|
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| Line | Comm Ln Desc | Qty | Unit of Measure | Unit Price | Total Price |
|------|--------------|-----------|-----------------|-------------|--------------|
| 3 | Permitting | 400.00000 | EA | \$1,050.00* | \$420,000.00 |

| Comm Code | Manufacturer | Specification | Model # |
|-----------|--------------|---------------|---------|
| 71141102 | | | |

Extended Description:

Requirements listed in section 4.2.1.4 of the RFP.

Paid per-well. *See Atlas Notes at the bottom of this Page.

SCHEDULE OF EVENTS

| Line | Event | Event Date |
|------|-------|------------|
|------|-------|------------|

Line 1: Well Nomination, Prioritization 1000 HOUR, Requirements listed in Sections 4.2.1.1 and 4.2.1.3 of the RFP.

*Note: This rate per hour is a blended rate that will be applied to the following administrative scope of work items that we identified and anticipated in our Technical Proposal. This rate can be applied for work conducted for the entire life cycle of the program for nomination, prioritization and other administrative costs needed to execute work outside of the other line item categories (i.e., Line 2 and Line 3) presented on those respective forms. According to WVDEP is just an estimate and can may vary.

- Project Management, Contract Management, Agency Communication/Coordination, Reporting and Billing,
- Meetings, in person and virtually with WVDEP including travel time and other direct costs,
- Development of the Grant Administration Plan (GAP) in Collaboration with the Agency,
- Development of the Health & Safety & Emergency Response Plan,
- Well Nomination Process Activities,
- Outreach through the industry associations of West Virginia such as the Gas and Oil Association of West Virginia GOWV.com,
- Email and Paper Mail Campaigns,
- Establishing a list of 400 Nominated Wells for MEQ based on CBC and other pertinent Criteria – use of PRIMO Tool,
- Other Permitting Support to Owner/Operators,
- Well Prioritization – Use of NETL PRIMO Tool,

Line 2: Methane Emissions Quantification (MEQ) Testing 800.0 EA, Requirements listed in section 4.2.1.2 of the RFP.

*Note: The unit price provided in the form for this line item is an average of the Pre-Plugging unit cost for 400 well measurements (i.e., \$3,625.00 per well) and the Post-Plugging unit cost for 400 well measurements (i.e., \$1,085.00 per well). The two costs are not the same due to the different levels of effort for each task. Suggested billing methods are: 1) Billing of the unit price can be done in whole units of \$3,625/well for pre-plugging MEQ of 400 wells and \$1,085/well MEQ for post-plugging of 400 wells, or 2) the pre-plugging could also be invoiced in proportions of the average cost at 1.53927 x \$2,355/well for 400 wells and then 0.46072 x \$2,355/well for post-plugging measurements at the remaining 400 wells.

Line 3: Permitting 400.0 EA, Requirements listed in section 4.2.1.4 of the RFP.

*Note: The following scope of work items are included in the unit price established for Line 3.

ESA and SHPO Desktop Reviews, Reporting with Recommendations that we identified and anticipated in our Technical Proposal.

| | Document Phase | Document Description | Page |
|---------------|----------------|-------------------------------|------|
| DEP2500000004 | Final | DEP OOG - MERP Administration | 4 |

ADDITIONAL TERMS AND CONDITIONS

See attached document(s) for additional Terms and Conditions